United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System

| I. Name and Address of Repor | ting Agency |
|------------------------------|-------------|
|------------------------------|-------------|

United States Environmental Protection Agency

| ≎EP/ | Part I | W | ermit Review and Iss ells in Area of Review his information is solicited under hority of the Safe Drinking Water A | V the | MANAGORA (100 MA | | | | | | | |
|--------------------------|------------------------|---------------|---|---|--|-------------------------|-------------|---|--|--|---------|--|
| II. Date Prepar | ed (month, day, | year | r) III. State Contact (name, tele | ephone no.) | | ting Perio | d (month, | | | | | |
| 12/02/2010 | | | Charles Lord, 405/522-27 | 751 | October 1, 20 09 To 09/30/2010 | | | | | | | |
| | | | | | | ı | Class and | Type of | Injection Wel | ls | | |
| | | | | | | SWD | II ER | нс | - | | | |
| | | | Item | | 1 | 2D | 2R | 2H | 111 | IV | V | |
| V. Permit Application | Number of Perm | it Ap | pplications Received | | 000000000000000000000000000000000000000 | 176 | 291 | | | | | |
| | | Α | Number of Individual Permits Issued | New Wells | Lunumunan | 29 | 17 | | | | | |
| | Permit | | (One Well) | Existing Wells | | 147 | 274 | | | | | |
| VI. | | В | Number of area Permits* Issued (Multiple Wells) | New Well Field | | 0 | 0 | | | | | |
| Permit Determin- | Issued | | (*See instructions on back) | Existing Well Field | | 0 | 0 | | | | | |
| ation | 100000 | С | Number of Wells in Area Permits | New Wells | | 0 | 0 | | | | | |
| | | (See B above) | Existing Wells | | 0 | 0 | | | | | | |
| | Permit Not Issued | D | Number of Permits Denied/Withd (after complete technical review) | rawn | | 40 | 36 | | | | | |
| | Modification Issued | E | Number of Major Permit Modifications Approved | | | 0 |][0 | annonno | | 8 | | |
| VII. Permit | Number of Ru | le-A | uthorized | Wells Reviewed | | 231 | 268 | | | | | |
| File Review | Class II Wells | Revi | iewed . | Wells Deficient | | 23 | 30 | | | | | |
| | Wells | | Number of Wells | Abandoned Wells | | 1350 | 1535 | *************************************** | | | | |
| | Reviewed | A | in Area of Review | Other Wells | | 2700 | 3070 | | | | | |
| | Wells Identified | | Number of Wells Identified | Abandoned Wells | | 270 | 614 | | | | | |
| VIII. Area of | for C/A | В | for Corrective Action | Other Wells | | 0 | 0 | | | | | |
| Review (AOR) | | | Number of Wells in AOR with Casing Repaired/Recemented | i C/A | | 17 | 11 | | | | | |
| | Wells | С | 2. Number of Active Wells in AOR Plugged/Abandoned | | | 0 | 0 | | | | | |
| | with C/A | | Number of Abandoned Wells in AOR Replugged | | | 3 | 0 | | umas limana manana mana | | | |
| | | | 4. Number of Wells in AOR with "Other" Corrective Action | | | 0 | 0 | | | | | |
| IX. Remarks// | Ad Hoc Report | (Atta | ch additional sheets if necessary) | | | | | | | ······································ | | |
| l certi knowi | fy that the staten | nents | s I have made on this form and all ling statement may be punishable | Certification attachments to by fine or imp | hereto/are/1 | rue, accui or both u | rate, and c | omplete. | l acknowled | ge that an | y | |
| Signature an | d Typed or Print | ed N | ame and Title of Person completi | ng/Form | // | Hall Water | | Date | | Telepho | ne No. | |
| Charle | s Lord, | M | lgr. UIC | st do | 1 | | | 12/02 | /2010 | (405) 5 | 22-2751 | |

EPA Form 7520-1 (Rev. 12-08)

Previous edition is obsolete.

& EPA

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part II: Compliance Evaluation

| Name and Address of Reporting Agency |
|---|
| United States Environmental Protection Agency |
| |
| |
| |

| | | | | s solicited under the Drinking Water Act) | | | | | | | | |
|------------------------|----------------------|-------|----------------------------------|---|-----------|-------------|---|------------|------------|-------------|---|-----------|
| II. Date Prepare | ed (month, day, | , yea | ar) III. State C | ontact (name, telephone no.) | IV. Repo | rting Perio | d (month, | year) | | | | _ |
| 12/09/2010 | | | Charles I | Lord, 405/522-2751 | From Octo | ber 1, 2 | 20 09 | To | September | r 30, 2010 | *************************************** | |
| | | | | | | | Class and | Type of In | jection We | lls | | |
| | | | | | | | | r | | | | |
| | <u>r</u> | r | Item | | ı | SWD 2D | ER 2R | HC 2H | 111 | IV | v | |
| | Total Wells | A | Number of Well | s with Violations | | 1,766 | 1,545 | | | | Z | |
| ٧. | | | 1. Number of Unjection Vic | | | 1 | 0 | | | | | |
| Summary | | | 2. Number of N | lechanical Integrity Violations | | 40 | 59 | | | | Samurana Samurana | |
| of | Total | В | 3. Number of C Maintenance | peration and Violations | | 0 | 0 | | | | *************************************** | |
| Violations | Violations | | 4. Number of F | Plugging nment Violations | | 0 | 0 | | | | | |
| | : | | 5. Number of M Reporting V | Nonitoring and iolations | | 1,725 | 1,486 | | | | £ | |
| | | | 6. Number of C | Other Violations | | 0 | 0 | | | | | |
| | Total Wells | А | Number of Well Enforcement Ac | | | 1,766 | 1,545 | | | | <u> </u> | |
| | | | 1. Number of N | lotices of Violation | | 1,766 | 1,545 | | | | | |
| VI. | | | 2. Number of C | consent Agreements | | 0 | 0 | | | | | |
| Summary | | | 3. Number of A | Administrative Orders | | 45 | 59 | | | | | |
| of | Total Enforcement | В | 4. Number of (| Civil Referrals | | 0 | 0 | | | | | |
| Enforcement | Actions | | 5. Number of (| Criminal Referrals | | 0 | 0 | | | | <u></u> | |
| | | | 6. Number of \ | Vell Shut-ins | | 45 | 59 | | | | | |
| | | | 7. Number of F | Pipeline Severances | | 45 | 59 | | | | I | |
| | | | 8. Number of (| Other Enforcement Actions | | 0 | 0 | | | | | |
| VII. Summary | Number of W | ells | | A. This Quarter | | 505 | 778 | | | | | |
| of Compliance | Returned to 0 | Comp | pliance | B. This Year | | 1,746 | 1,545 | | | | | |
| VIII. Contamination | Number of Ca | ses | of Alleged Conta | mination of a USDW | | 4 | 0 | | | | | |
| IX. MIT Resolved | Percent of MI | T Vic | olations Resolved | in 90 Days | | 92 | 93 | | | | Jones and the second | ****** |
| X. Remarks/Ad | Hoc Report (| Attac | ch additional shee | ets) | // | | *************************************** | | | | *************************************** | ********* |
| | | | | Certificatio this form and all attachments the ay be punishable byfine or imp | ereto are | | | | acknowlęc | lge that an | у | ******** |

Signature and Typed or Printed Name and Title of Person Gompleting Form

12/09/2010

Date

Telephone No. (405) 522-2751

Charles Lord, EPA Form 7520-2A (12-08)

Replaces EPA Form 7520-2 which is obsolete

Definitions and Instructions

All reporting is cumulative, year to date, and begins with October 1.

A Class II, III, or V injection well with a violation of a permit or rule requirement is said to be in noncompliance. A Class I or IV well with any violation is said to be in significant noncompliance (SNC). Note: A Class II, III, or V well with certain types of violations may also be in significant noncompliance. (See Form 7520-2B (Reverse) for definitions of SNC violations.)

Section V. Summary of Violations

(Includes all noncompliance, significant and non-significant)

Note: Also Report Significant Noncompliance Information on Form 7520-2B.

A. Total Wells: Enter under each well class the number of wells with a violation(s) identified this year to date, whether or not the well has been returned to compliance. These totals track the percentage of the injection well universe in noncompliance each year. Enter a well only once each year.

B. Total Violations:

Item 1-6: Enter under each well class the number of times each violation (be specific) has been identified this year to date.

Section VI. Summary of Enforcement

A. Total Wells: Enter under each well class the number of wells with violations that have received an enforcement action(s) this year to date. These totals track the percentage of the injection well universe that receives an enforcement action each year. Enter a well only once each year.

B. Total Enforcement Actions:

Item 1-8: Enter under each well class the number of times wells with violations have received an enforcement action(s) (be specific) this year to date.

Section VII. Number of Wells Returned to Compliance

A "Well Returned to Compliance" is a well in violation of UIC program requirements that has had the violation(s) corrected and the resolution of the violation(s) has been verified by the regulating authority. Note: An enforcement action alone (e.g., well shut-in) does not constitute a "return to compliance."

- A. Enter under each well class the number of wells returned to compliance in the current quarter only.
- B. Enter under each well class the number of wells returned to compliance (as a result of an enforcement action against a violation) this year to date. These totals track the percentage of the injection well universe that returned to compliance through an enforcement action(s) each year. Enter a well only once each year.

Section VIII. USDW Contaminations

Enter under each well class the number of times a well in noncompliance has allegedly contaminated an underground source of drinking water (USDW) this year to date.

Section IX. % MIT Violations Resolved in 90 Days

Enter under each well class the percentage of MIT violations (identified in Section V., under "Mechanical Integrity") resolved within 90 days.

In order to calculate the percentage:

- 1. Add up the total number of MIT violations to date whether of not they were identified in this reporting period, e.g., 10.
- 2. Add up the number of these violations to date that were resolved in 90 days or less, e.g., 5.
- 3. Calculate the percentage of total MIT violations to date that have been resolved in 90 days or less, e.g., 50%.

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 6 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

EPA Form 7520-2A Revised 12-08

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part II: Compliance Evaluation Significant Noncompliance

(This information is solicited under the authority of the Safe Drinking Water Act)

| I. | Name and Address of Reporting Agency | |
|----|---|--|
| | United States Environmental Protection Agency | |
| | | |
| | | |
| | | |

| II. Date Prepared (month, day, year) III. State Contact (name, telephone no.) | | | | | IV. Reporting Period (month, year) | | | | | | | | | |
|---|---------------------------|--------|----------------------------------|---|------------------------------------|-------------|-----------|----------|-------------|------|-----------|---|--|--|
| 12/09/2010 | | | Charles | Lord, 405/522-2751 | From Octob | per 1, 2 | 20 09 | | 09/30/20 |)10 | | | | |
| | | | | | | (| Class and | Туре | f Injection | Well | s | | | |
| | | | | | | | II | | | | | | | |
| | | | Item | | ı | SWD 2D | ER 2R | HC 2H | Ш | | IV | v | | |
| | Total Wells | Α | Number of Well | s with SNC Violations | | 5 | 2 | | | | | | | |
| V. | | | " Injection SN | Jnauthorized IC Violations | | 0 | 2 | | | | | | | |
| Summary | | | 2. Number of N SNC Violation | flechanical Integrity ons | | 1 | 0 | | | | | | | |
| of Significant | | | 3. Number of In | njection Pressure ons | | 1 | 0 | | | | | | | |
| Non- | Total Violations | В | 4. Number of F | Plugging nment SNC Violations | | 0 | 0 | | | | | | | |
| Compliance | | | 5. Number of S of Formal O | SNC Violations rders | | 0 | 0 | | | | | | | |
| (SNC) | | | 6. Number of F | | | 0 | 0 | | | | | | | |
| | | | 7. Number of C | Other SNC Violations | | 0 | 0 | | | | | | | |
| | Total Wells | Α | Number of Well Enforcement Ac | s with tions Against SNC | | 5 | 2 | | | | | | | |
| VI. | | | 1. Number of N | Notices of Violation | | 5 | 2 | | | | | | | |
| Summary | | | 2. Number of C | Consent Agreements/Orders | | 0 | 0 | | | | | | | |
| of | | | 3. Number of A | Administrative Orders | | 0 | 0 | | | | | | | |
| | Total Enforcement | В | 4. Number of C | Civil Referrals | | 0 | 0 | | | | | | | |
| Enforcement | Actions | | 5. Number of C | Criminal Referrals | | 0 | 0 | | | | | | | |
| Against | | | 6. Number of V | Well Shut-ins | | 5 | 2 | | | | | | | |
| SNC | | | | Pipeline Severances | | 5 | 2 | | | | | | | |
| | | | | Other Enforcement Actions C Violations (Specify) | | 0 | 0 | | | | | | | |
| VII. Summary | Number of We | ells i | n SNC | A. This Quarter | | 5 | 2 | | | | | | | |
| of Compliance | of Returned to Compliance | | B. This Year | | 5 | 2 | | | | | | | | |
| VIII. Contamination | Number of Ca | ses | of Alleged Contar | mination of a USDW | | 4 | 0 | | | | | | | |
| IX. | Class IV/Enda | | ring Class V | | Involunta | ry Well Cl | osure | | | | | | | |
| Well Closure | Well Closures | i | | | Voluntary | / Well Clos | sure | | | | | | | |
| | | | | Contification | | · | · · · · · | | · · · · · | | · · · · · | · | | |

I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law.

| Signature and | Typed or Printed | I Name and Title | of Person | Completing Form |
|---------------|------------------|------------------|-----------|-----------------|
|---------------|------------------|------------------|-----------|-----------------|

Date 12/09/2010 Telephone No. (405) 522-2751

Instructions and Definitions EPA Form 7520-2B

Section IV. Reporting Period: All reporting is cumulative, year to date, beginning with October 1.

Definitions of SNC Violations:

- 1. Violations of any kind pertaining to a Class I or IV well.
- 2. The following violations by the owner/operator of a Class II, III, or V well:
- a. <u>Unauthorized Injection</u> Any unauthorized emplacement of fluids (where formal authorization is required);
- b. <u>Mechanical Integrity</u> Well operation without mechanical integrity which causes the movement of fluid outside the authorized zone if injection of such fluid may have the potential for endangering a USDW;
- c. <u>Injection Pressure</u> Well operation at an injection pressure that exceeds the permitted or authorized injection pressure and causes the movement of fluid outside the authorized zone of injection if such movement may have the potential for endangering a USDW;
- d. <u>Plugging and Abandonment</u> The plugging and abandonment of an injection well in an unauthorized manner. This definition includes the "walking away from" a responsibility to plug and abandon a well. These wells are in SNC only when there is endangerment of USDW and there is an identifiable owner/operator;
- e. <u>Violation of a Formal Order</u> Any violation of a formal enforcement action, including an administrative or judicial order, consent agreement, judgement, or equivalent State action;
- f. <u>Falsification</u> The knowing submission or use of any false information in a permit application, periodic report or special request for information about a well.

Section V. Total No. of Wells with SNC Violations:

Significant Noncompliance information is also to be reported on EPA From 7520-2A. Under each well class and type, enter the total number of SNC violations which have been identified in the year to date, whether or not the violations(s) have been corrected and the well(s) returned to compliance. These totals track the percentage of the injection well universe in SNC each year. Enter a well only once each year.

For subsections 1 through 7 enter under each well class the total number of times, by specific violation, an SNC has been identified this year to date.

Section VI. Total SNC Enforcement Actions: Significant Noncompliance information is also to be reported on EPA Form 7520-2A. Under each well class and type, enter the total number of wells with SNC violations that have received an enforcement action(s) this year to date, whether or not the wells have been returned to compliance. These totals track the percentage of the injection well universe that receives an SCN enforcement action each year. Enter a well only once each year.

For subsections 1 through 8 enter under each well class the total number of times wells with SNC violations have received the specified enforcement action this year to date.

Section VII. No. of Wells Returned to Compliance: A "Well Returned to Compliance" is a well in violation of UIC program requirements which has had the violation(s) corrected and has had the resolution of the violation(s) verified by the regulating authority. An enforcement action alone (e.g., well shut-in) does not constitute a "Return to Compliance."

Under subsection A, enter under each well class the total number of wells returned to compliance (as a result of an enforcement action against an SNC violation) in the current quarter only. Under subsection B, enter under each well class the total number of wells returned to compliance (as a result of an enforcement action against an SNC violation) this year to date. These totals track the percentage of the injection well universe that returned to compliance through an SNC enforcement action(s) each year. Enter a well only once each year.

Section VIII. USDW Contaminations

Enter under each well class the number of times a well in SNC has allegedly contaminated an underground source of drinking water (USDW) this year to

Section IX. Number of Class IV/V Endangering Class V Well Closures:

Enter the number of Class IV and Class V well closures either as a voluntary or involuntary action. Involuntary well closure means wells closed as a result of enforcement actions or permit call-ins. Voluntary well closure means well closed as a direct result of outreach activities. Well closure describes a process to permanently discontinue injection of an unauthorized and en-dangering fluid contaminant which is in violation of RCRA or SDWA or applicable regulations. At the time, closure must include immediate cessation of injection of unauthorized waste stream to satisfy SDWA requirements. To satisfy both SDWA and RCRA, well closure may require additional actions: remove injection fluids deposited in well, sludge and any visibly contaminated soil; segregate hazardous waste streams from sanitary waste streams (septic system) and redirect HW to holding tank; restrict injection to authorized waste stream; seal floor drain; obtain authorized sewer hook-up; remove well, injectate and contaminated soil and dispose in authorized facility. Imminent threat to USDW may require monitoring and ground-water remediation.

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 5.5 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part III: Inspections **Mechanical Integrity Testing**

| I. Name and Addres | s of Reporting | Agency | | |
|--------------------|----------------|---------------|--------|--|
| United States | Environmenta | al Protection | Agency | |
| | | | | |
| #Quarter 646 | | | | |
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| X. | | | | |

| | | | his information is solicited under th hority of the Safe Drinking Water Ac | | | *************************************** | | | *************************************** | ···· | murasmananan |
|-----------------|--|--------------|---|---|---|---|-----------|--|---|-------------|---|
| I. Date Prepare | ed (month, day | , yea | r) III. State Contact (name, telep | hone no.) | IV. Repo | rting Perio | d (month, | year) | | | |
| 12/02/2010 | | •••• | Charles Lord, 405/522-275 | 51 | From Octol | ber 1, 2 | 209 | Тс 0 | 9/30/2010 | | |
| | ······································ | | | | | | Class and | Type of I | njection We | lls | |
| | | | | | | | , 11 | T | _ | | |
| | | | Item | *************************************** | I | SWD 2D | ER 2R | HC 2H | 111 | ıv | v |
| | Total Wells | Α | Number of Wells Inspected | | | 3,475 | 5,981 | | | | |
| V. | | | Number of Mechanical Integrity (MIT) Witnessed | Tests | | 1,133 | 1,632 | | | | l |
| Summary | | | 2. Number of Emergency Respons Complaint Response Inspectio | | | 0 | 0 | | | | *************************************** |
| of | Total Inspections | В | 3. Number of Well Constructions Witnessed | | | 0 | 0 | | | <u> </u> | |
| Inspections | Inspections | | 4. Number of Well Pluggings Witnessed | | | 0 | 0 | 0.000.000.000 | | | |
| • | | | 5. Number of Routine/Periodic | | | 2,342 | 4,349 | b-man-v-man-v-m | 1 . | | |
| | | A | Inspections Number of Wells Tested or Evaluate | ed | l | 1,097 | 1,632 | | | | |
| | Total Wells | <u> </u> | for Mechanical Integrity (MI) No. of Rule-Authorized Wells Pass | ed 2-part test | | 0 | 0 | | | | |
| | | В | Tosted/Evaluated for MI | d 2-part test | | 0 | 0 | | | | |
| 1.0 | | | Number of Associate December | Well Passed | | 19 | 0 | | | | 7 |
| VI. | | | 1. Monitoring Record Evaluations | | 2 | 0 | 0 | | | | |
| Summary | For | | 2. No. of Casing/ | Well Passed | | 1,062 | 1,581 | | | | |
| Summary | Significant | c | 2. Tubing Pressure Tests | Well Failed | | 35 | 51 | | | | |
| of | Leak | ١ | 3. Number of Monitoring | Well Passed | | 0 | 0 | | | | |
| ٠. | | | Record Evaluations | Well Failed | | 0 | 0 | | | | |
| Mechanical | | l | 4. No. of Other Significant Leak | Well Passed | | 0 | 0 | Same and the same | | | |
| | | <u> </u> | Tests/Evaluations (Specify) | Well Failed | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 0 | 0 | ······································ | | | |
| Integrity | | | 1. Number of Cement | Well Passed | 200000000000000000000000000000000000000 | 0 | 0 | X | <u> </u> | | |
| | | | Record Evaluations | Well Failed | | 0 | 0 | | <u> </u> | | |
| (MI) | For | | 2. Number of Temperature/ Noise Log Tests | Well Passed | | 0 | 0 | | | | <u> </u> |
| | Fluid | D | | Well Failed | 1 | 45 | 67 | | 1 | | <u> </u> |
| | Migration | ١. | 3. No. of Radioactive Tracer/ Cement Bond Tests | Well Passed | | 1 5 | 8 | | | | <u> </u> |
| | | | | Well Failed | Yaharen wasan | 10 | 0 | Emmanum. | | | \$ |
| | | | 4. No. of Other Fluid Migration Tests/Evaluations (Specify) | Well Passed | | 10 | 10 | | | | <u> </u> |
| | Total | A | Number of Wells with | Well Failed | | 40 | 59 | | 1 | | <u> </u> |
| VII. | Wells | | Remedial Action 1. Number of Casing Repaired/ | | 3/ | 0 | 0 | Economica de la composition della composition de | | | |
| Summary | Total | | Squeeze Cement Remedial Acti | ons | | 10 | 10 | | | | <u> </u> |
| of Remedial | Remedial | В | Remedial Actions | nont | L | IIV | | 1 2000000000000000000000000000000000000 | | | <u> </u> |
| Action | Actions | | 3. Remedial Actions | | | 0 | 0 | | | | <u> </u> |
| | | | 4. Number of Other Remedial Act (Specify) | ions | | 0 | 0 | | | | |
| /III. Remarks// | Ad Hoc Report | (At | tach additional sheets) | 1 | | | , | | | | |
| | | | s I have made on this form and all/at ling statement may be punishable by | | ereto/are | | | | | ge that any | / |
| Signature and | Typed or Print | ed N | ame and Title of Person Completing | I Form | 1 | / | | Date 12/02 | | Telepho | ne No. |

Charles Lord, EPA Form 7520-3 (Rev. 12-08)

Previous edition is obsolete.

Mgr.

12/02/2010

Telephone No. (405) 522-2751

Instructions and Definitions

(All reporting is cumulative, year to date, and begins with October 1.)

Section V. Summary of Inspections

A complete inspection should include an assessment of: the well head, pressure and flow meters, pipeline connections, and any other equipment associated with the injection system; an inspection is complete only when a report has been filed with the regulating authority.

Item A: Enter under each well class the number of wells that have been inspected this year to date. These totals track the percentage of the injection well universe inspected each year. Enter a well only once each year.

Total Inspections: (This year to date)

Item 1: Enter under each well class the number of inspections to witness field Mechanical Integrity Tests. (At least 25% of MITs performed by operators each year should be witnessed.)

Item 2: Enter under each well class the number of inspections that have been in response to a problem reported to the regulating authority.

Item 3: Enter under each well class the number of inspections of well constructions or any preoperational activities.

Item 4: Enter under each well class the number of inspections of well pluggings or pluggings and abandonment.

Item 5: Enter under each well class the number of inspections that have been routine/periodic.

Section VI. Summary of Mechanical Integrity

A complete MIT is composed of a test for significant leaks in the casing, tubing or packer and a test for significant fluid migration into a USDW through vertical channels adjacent to the well bore. An MIT consists of a field test on a well or an evaluation of a well's monitoring records (i.e., annulus pressure, etc.) or cement records. At a minimum, the mechanical integrity of a Class I, II, or III (solution mining of salt) well should be demonstrated at least once every five years during the life of the well.

Item A: Enter under each well class the number of wells that have had a complete MIT this year to date. These totals track the percentage of the injection well universe tested for MI each year. Enter a well only once each year.

Item B: Enter under the appropriate well class the number of rule authorized wells that have passed a complete MIT and the number that have failed a complete MIT this year to date.

Item C: Significant Leak Tests: (This year to date)

Item 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for significant leaks (be specific).

Item D. Fluid Migration Tests: (This year to date)

Items 1-4: Enter under each well class the number of times wells have passed or failed a field test/record evaluation for fluid migration (be specific).

Section VII. Summary of Remedial Action

A failure of mechanical integrity (MI) may occur at any time during the life of an injection well until it is plugged and abandoned in accordance with a preapproved plan. Failure may be identified during an inspection, a field test, an evaluation of well records, or during routine operation of a well. Remedial actions include additional permit conditions, monitoring or testing, or one of the actions specified below.

Item A: Enter under each well class the number of wells that have received remedial actions this year to date. This total tracks the percentage of the injection well universe that have received remedial action each year. Enter a well only once each year.

Total Remedial Actions: (This year to date)

Item 1-4: Enter under each well class the number of times that wells have received remedial action (be specific).

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 5 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

EPA Form 7520-3 Revised 12-08

& EPA

United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460

UIC Federal Reporting System Part IV: Quarterly Exceptions List

| OMB No. 2040-0042 | |
|-----------------------------|----|
| Approval expires 12/31/2011 | |
| I. Reporting Period | |
| From | To |

| | (This information is colle | cted under the auti | nority of the S | Safe D | rinki | ng Wa | ater A | ct) | | | | | 0/01/ | 2009 | | | | | 09 | /30/2010 |
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| II. III. IV. V. Summary of Violations VI. Summary of Enforcement | | | | | | | | | | | | VII. | | | | | | | | |
| Well | Name and Address | Well | Date of | | Mar | k ('X') | Viola | ation ' | Гуре | | Date of | Mark ('X') Enforcement Type | | | | | | Date | | |
| | Name and Address | | Date of | Ç | 8 | J. | Pe | P | Fa | Q | Date of | S | δ | Ad | ς | Ω. | ≶ | Pi | 요 | |
| Class | of Owner/Operator | ID No. | | Unauthorized | Well Mechanical Integrity | Injection Pressure | Plugging and Abandonment | Formal Order | Falsification | Other (Specify) | | Notice of Violation | Consent Agreement | Administrative | Civil Referral | Criminal Referral | Well Shut-in | Pipeline Severance | Other (Specify) | Compliance |
| and | | (Permit | Violation | oriz | lech | n P | ng a | l og | atio | (Sp | Enforcement | of V | ₽ | stra | efen | al R | T-I | e Se | (Spe | |
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| | | | | Injection | al In | ure | bar | | | ٦ | | lion | me | Order | | <u>a</u> | | ance | | |
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| I certify | that the statements I have made on this form | n and all attachmer | nts thereto ar | e true | | | | comp | lete. | l ack | nowledge that any l | nowi | ngly f | alse o | or mis | sleadi | ng st | ateme | nt ma | y be |
| purlish | able by fine or imprisonment of both under | applicable law. | | | | | | | | | | | | | | | | | | |
| Signature of | Person Completing Form | | Typed or Pr | inted | Name | and | Title | | | ······································ | | Date | 9 | | | | oomes | Tele | phone | e No. |
| $ ^{\nu} \downarrow$ | /, / / / | | Charles I | ord, | Prog | ram l | Mana | iger (| ЛС | anning and an anning | | | 2/08/ | ′2010 | 1 | | | (4 | 05) 5 | 22-2751 |
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EPA Form 7520-4 (Rev. 12-08)

Previous edition is obsolete.

Instructions and Definitions

The quarterly Exceptions list is used to track wells reported in significant noncompliance (SNC) on EPA Form 7520-2B for two or more consecutive quarters without being addressed with a formal enforcement action or returned to compliance. Any SNC reported on Form 7520-4 shall be reported until the SNC is resolved. Once a SNC is reported as resolved, it need not appear in subsequent reports.

Section I - Reporting Period

All reporting is cumulative, year to date, beginning with October 1.

Section II - Well Class and Type

Enter the well class and type of each well in SNC for two or more consecutive quarters. For Class I wells, specify IH for hazardous waste, IM of municipal waste, Ii for industrial waste. For Class II wells, specify IID for saltwater disposal, IIR for enhanced recovery, IIH for liquid hydrocarbon storage.

Section III - Name and Address of Owner/Operator

Enter the name and address of the owner/operator of the injection well. Use multiple lines of the form if needed. (You may use one form for each owner/operator.)

Section IV - Well ID No. (Permit No.)

Enter the I.D. number of the injection well in SNC. If the well has a UIC permit number, enter this as the I.D. number.

Section V - Summary of Violations

Enter the date the SNC violation was first identified and place an "X" in the appropriate column. In the event that there were multiple SNC violations for a single well, enter each violation and the date it was identified on a separate line.

Section VI - Summary of Enforcement

Enter the date an enforcement action was taken against the SNC violation and place an "X" in the appropriate column. In the event that there were multiple enforcement actions, enter each enforcement action and the date it was taken on a separate line.

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 2 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, DC 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

| Number | Date | Operator | Op. # | Violation | WELL NAME/# | API | LOCATION | Comment | PD / CN | OUTCOME |
|--------|-----------|------------------|-------|-------------------------|------------------------|-----------|--------------|---------------------|---------------|-----------------------|
| | | | | | | | NW NW SE 30- | | | Dismissed paid |
| 91258 | 6/9/2010 | Chaparral Energy | 16896 | inj w/o order & no MIT | SOUTHEAST BURTON #10-1 | 025-35029 | 4N-9ECM | 1 SNC | EN 201000065 | \$5,000 fine |
| | | | | | | | NE SW NW 34- | | | Dismissed paid |
| 91259 | 6/15/2010 | NBI Services | 13989 | inj w/o order | STELLA MAE BOONE #6 | 037-09874 | 17N-7E | 1 SNC | EN 201000087T | \$2,500 fine |
| | | | | | | | W2 SE NW NE | no MIT after order, | | Did not file/ D1 |
| 91266 | 8/31/2010 | CW Investments | 16328 | Illegal Injection | DAR-LIN #2 | 037-28474 | 05-19N-08E | used well anyway | TICKET | writing \$5000 ticket |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Over permitted pressure | , | | NE NE 31-8N- | Hearing 2,3,4 of | | |
| | 7/16/2010 | Reed Power Tongs | 19821 | Purge to surface | Sundance #2 | 133-23104 | 8E | February 2011 | EN 201000079 | |